

SECTION

8



Northern States Power Company
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

CUSTOMER SERVICE FORMS

Section No. 8
1st Revised Sheet No. 1
Cancelling Original Sheet No. 1

The Company's standard customer service forms are listed below. Copies of the forms are shown on the following sheets in the order listed.

1. Standard Customer Bill Form
2. Reminder Notice Bill Form
3. Important Notice Bill Form
4. Disconnect Notice Bill Form
5. Merchandise Installment Bill Form
6. Electric Service Agreement
7. Electric Service Agreement for Peak Controlled Service
8. Electric Service Agreement for Energy Controlled Service
9. Enabling Agreement for Customer Buyback Program

N

Date Filed: 05-01-00

By: Kent T. Larson
Chief Executive Officer & Managing Director
NSP – Dakotas

Effective Date: 07-20-00

Docket No. EL00-013

Order Date: 07-20-00



Northern States Power Company
Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

STANDARD CUSTOMER BILL FORM

Section No. 8
Original Sheet No. 2
Relocated from SDPUC No. 1 Sheet No. 6-3

 Northern States Power Company	Your Account Number 1234-567-890	Date Due 04-29-96	Please Pay \$47.16 Thank You!	Amount Enclosed																																								
	<p>Please Return This Portion With Your Payment To:</p> <p>P.O. Box 5106 SIOUX FALLS SD 57117</p> <p>JOSEPH E. CUSTOMER MARY W. CUSTOMER 3115 SIOUX FALLS DR SIOUX FALLS SD 57104-4749</p>																																											
<p>Check box to sign up for Automatic Pay Plan <input type="checkbox"/></p> <p>101294h1234567890h000000000000014700</p>																																												
<p>Questions? Call: 805-339-8300 or write us at: PO Box 988, Sioux Falls, SD 57101, Fax: 805-338-XXXX</p> <p>Save energy and money with NSP's special low heat pump rate and rebate. Call 805-339-8300 for details.</p>																																												
<table border="1"><tr><th colspan="2">Billing Summary</th><th colspan="2">Averages for Billing Period</th></tr><tr><td>Residential</td><td></td><td>This Year</td><td>Last Year</td></tr><tr><td>Previous Balance 03/04</td><td>\$38.37</td><td>Average Temperature</td><td>35° 30</td></tr><tr><td>Payment Received As Of 03/20</td><td>\$38.37 CR</td><td>Electric/kwh per Day</td><td>16.9 17.2</td></tr><tr><td>Balance As Of 04/01</td><td>\$0.00</td><td>Cost per Day</td><td>\$1.52 \$1.55</td></tr><tr><td>Current Energy Charges 04/01</td><td>\$47.16</td><td></td><td></td></tr><tr><td>Total</td><td>\$47.16</td><td></td><td></td></tr></table> <p>* 5 Degrees Warmer</p>					Billing Summary		Averages for Billing Period		Residential		This Year	Last Year	Previous Balance 03/04	\$38.37	Average Temperature	35° 30	Payment Received As Of 03/20	\$38.37 CR	Electric/kwh per Day	16.9 17.2	Balance As Of 04/01	\$0.00	Cost per Day	\$1.52 \$1.55	Current Energy Charges 04/01	\$47.16			Total	\$47.16														
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 Northern States Power Company	Joseph E. Customer Mary W. Customer 3115 Sioux Falls Drive Sioux Falls SD 57104-4749 Account #: 1234-567-890		<table border="1"><tr><th>Next Scheduled Meter Reading Date</th><th>Date Due</th><th>Please Pay</th></tr><tr><td>05-01-96</td><td>04-29-96</td><td>\$47.16</td></tr></table> <p>To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.</p>		Next Scheduled Meter Reading Date	Date Due	Please Pay	05-01-96	04-29-96	\$47.16																																		
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05-01-96	04-29-96	\$47.16																																										
<p>Page 1 of 1 Statement Date: 04/01/96</p>																																												

Date Filed: 10-15-96

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date: 12-16-96

Docket No. EL96-025

Order Date: 12-16-96



Northern States Power Company
Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

REMINDER NOTICE BILL FORM

Section No. 8
Original Sheet No. 3
Relocated from SDPUC No. 1 Sheet No. 6-4

 Northern States Power Company	Your Account Number 1234-567-890	Date Due 04-29-96	Please Pay \$85.91 Thank You!	Amount Enclosed												
	<p>Please Return This Portion With Your Payment To:</p> <p>P.O. Box 5106 SIOUX FALLS SD 57117</p> <p>JOSEPH E. CUSTOMER MARY W. CUSTOMER 3115 SIOUX FALLS DR SIOUX FALLS SD 57104-4749</p>															
<p>Check box to sign up for Automatic Pay Plan. <input type="checkbox"/></p> <p>101294h1234567890h000000000000014700</p>																
<p>Questions? Call: 605-339-8300 Outside Sioux Falls: MN 800-845-8928 SD 800-952-3972</p> <p>or write us at: PO Box 988 Sioux Falls, SD 57101 Fax: 605-339-XXXX</p> <p>Save energy and money with NSP's special low heat pump rate and rebate. Call 605-339-8300 for details.</p>																
Billing Summary Residential Previous Balance 03/04 \$38.37 No Payment Through 04/01 \$0.00 Late Payment Charge \$3.38 Balance As Of 04/01 \$38.75 Current Energy Charges 04/01 \$47.16 Total \$85.91		Averages for Billing Period <table border="1"><thead><tr><th></th><th>This Year</th><th>Last Year</th></tr></thead><tbody><tr><td>Average Temperature</td><td>35°</td><td>30</td></tr><tr><td>Electric/kwh per Day</td><td>16.9</td><td>17.2</td></tr><tr><td>Cost per Day</td><td>\$1.52</td><td>\$1.55</td></tr></tbody></table> <p>* 5 Degrees Warmer</p>				This Year	Last Year	Average Temperature	35°	30	Electric/kwh per Day	16.9	17.2	Cost per Day	\$1.52	\$1.55
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Average Temperature	35°	30														
Electric/kwh per Day	16.9	17.2														
Cost per Day	\$1.52	\$1.55														
Current Charges Electric Charges Usage Period: 02/29/96 to 04/01/96 Residential Service 31 days \$6.55 Basic Service Charge \$38.06 Energy Charge - Winter 525 kwh @ \$.0725 \$38.06 Fuel Cost Adjustment 525 kwh @ \$.00022- \$12 CR Subtotal \$44.49 City Tax @ 2% \$.89 State Tax @ 4% \$1.78 Total Amount \$47.16																
Meter Reading Information Meter #S000205065 Estimated Reading on 4/01 16396 Company Reading on 2/29 15871 Total 31 days kWh 525 Reason For Estimate: Locked gate.																
*** Reminder Notice *** Just a reminder about the past due amount on your account. If you have already sent your payment, please disregard this notice.																
 Northern States Power Company	Joseph E. Customer Mary W. Customer 3115 Sioux Falls Drive Sioux Falls SD 57104-4749 Account #: 1234-567-890		<table border="1"><tr><td>Next Scheduled Meter Reading Date</td><td>Date Due</td><td>Please Pay</td></tr><tr><td>05-01-96</td><td>04-29-96</td><td>\$85.91</td></tr></table> <p>To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.</p>		Next Scheduled Meter Reading Date	Date Due	Please Pay	05-01-96	04-29-96	\$85.91						
	Next Scheduled Meter Reading Date	Date Due	Please Pay													
05-01-96	04-29-96	\$85.91														
See back of bill for more information. Page 1 of 1		Statement Date: 04/01/96														

Date Filed: 10-15-96

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date: 12-16-96

Docket No. EL96-025

Order Date: 12-16-96



Northern States Power Company
Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

IMPORTANT NOTICE BILL FORM

Section No. 8
Original Sheet No. 4
Relocated from SDPUC No. 1 Sheet No. 6-5

 Northern States Power Company	Your Account Number 1234-567-890	Date Due 04-29-96	Please Pay \$133.93 Thank You!	Amount Enclosed
	<p>Please Return This Portion With Your Payment To:</p> <p>P.O. Box 5106 SIOUX FALLS SD 57117</p> <p>101294h1234567890h000000000000014700</p>			
<p>Check box to sign up for Automatic Pay Plan. <input type="checkbox"/></p> <p>101294h1234567890h000000000000014700</p>				
<p>Questions? Call: 605-339-8300 Outside Sioux Falls: MN 800-845-9928 SD 800-952-3972</p> <p>or write us at: PO Box 888 Sioux Falls, SD 57101 Fax: 605-339-XXXX</p> <p>Save energy and money with NSP's special low heat pump rate and rebate. Call 605-339-8300 for details.</p>				
Billing Summary		Averages for Billing Period		
Residential		This Year Last Year		
Previous Balance 03/04 \$85.91		Average Temperature 35° 30		
No Payment Through 04/01 \$0.00		Electric/kwh per Day 16.9 17.2		
Late Payment Charge \$.86		Cost per Day \$1.52 \$1.55		
Balance As Of 04/01 \$86.77				
Current Energy Charges 04/01 \$47.16				
Total \$133.93				
* 5 Degrees Warmer				
Current Charges				
Electric Charges Usage Period: 02/29/96 to 04/01/96		Meter Reading Information		
Residential Service 31 days		Meter #S000205065		
Basic Service Charge \$6.55		Estimated Reading on 4/01 16396		
Energy Charge - Winter 525 kwh @ \$.0725 \$38.06		Company Reading on 2/29 15871		
Fuel Cost Adjustment 525 kwh @ \$.00022- \$.12 CR		Total 31 days kWh 525		
Subtotal \$44.48		Reason For Estimate: Locked gate.		
City Tax @ 2% . \$8.9				
State Tax @ 4% \$1.78				
Total Amount \$47.16				
*** Important Notice ***				
Your account has a past due amount. To assure continued service, the total amount on this bill must be paid by the due date.				
 Northern States Power Company	Joseph E. Customer Mary W. Customer 3115 Sioux Falls Drive Sioux Falls SD 57104-4749	Next Scheduled Meter Reading Date 05-01-96	Date Due 04-29-96	Please Pay \$133.93
	See back of bill for more information.	To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.		
Page 1 of 1		Statement Date: 04/01/96		

Date Filed: 10-15-96

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date: 12-16-96

Docket No. EL96-025

Order Date: 12-16-96

DISCONNECTION NOTICE BILL FORM

Section No. 8

Original Sheet No. 5

Relocated from SDPUC No. 1 Sheet No. 6-6

Northern States
Power Company

Your Account Number
1234-567-890

Date Due	Please Pay	Amount Enclosed
04-12-96	\$88.16 Thank You!	

Please Return This Portion
With Your Payment To:

P.O. Box 5106
SIOUX FALLS SD 57117

JOSEPH E. CUSTOMER
MARY W. CUSTOMER
3115 SIOUX FALLS DR
SIOUX FALLS SD 57104-4749

DISCONNECTION NOTICE

101294h1234567890h00000000000014700

Questions? Call:

605-339-8300
Outside Sioux Falls: MN 800-845-9928
SD 800-952-3972

DISCONNECTION NOTICE

YOU MUST PAY THE PAST DUE AMOUNT LISTED BELOW BY THE DUE DATE
TO AVOID DISCONNECTION OF YOUR SERVICE. THE AMOUNT BELOW
DOES NOT INCLUDE YOUR CURRENT MONTH'S BILL.

PLEASE SEE PAGE 2 FOR YOUR CURRENT MONTH'S BILL.

IF YOU PAY THE DISCONNECTION NOTICE AMOUNT BY THE DUE DATE,
YOU WILL OWE \$47.16 BY 04/29/96 FOR YOUR CURRENT MONTH'S BILL.

Your last bill remains unpaid.

If you have any questions about this amount or if you need to make arrangements for payment, please call 339-8304. Our customer service representatives are available between 8:00 A.M. - 5:00 P.M. weekdays.

FULL PAYMENT MUST BE RECEIVED OR ARRANGEMENTS MUST BE MADE AT AN NSP BUSINESS OFFICE BY **04/12/96** OR YOUR SERVICE WILL BE DISCONNECTED WITHOUT FURTHER NOTICE. If your service is disconnected for nonpayment, a \$12.00 reconnection charge will be added. The electricity will only be turned on during BUSINESS HOURS Monday through Friday from 8:00 A.M. to 5:00 P.M. If your electricity is turned off - only cash (no checks) will be accepted as payment.

If you dispute the account, you may appeal to the Public Utilities Commission, Capitol Building, Pierre, SD 57501 or call 1-800-332-1782 on or before 04/12/96 to avoid disconnection of service.

To find out if you qualify for fuel assistance funds, call 1-773-3668. This is a toll call.

Northern States
Power Company

See back of bill for
more information.

Joseph E. Customer
Mary W. Customer
3115 Sioux Falls Drive
Sioux Falls SD 57104-4749

Account #: 1234-567-890

Next Scheduled Meter Reading Date	Date Due	Please Pay
05-01-96	04-12-96	\$88.16

To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.

Page 1 of 1

Statement Date: 04/01/96

Date Filed: 10-15-96

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date: 12-16-96

Docket No. EL96-025

Order Date: 12-16-96



Northern States Power Company
Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

MERCHANDISE INSTALLMENT BILL FORM

Section No. 8
Original Sheet No. 6
Relocated from SDPUC No. 1 Sheet No. 6-8

 Northern States Power Company	Your Account Number 1234-567-890	Date Due 04-29-96	Please Pay \$88.16 Thank You!	Amount Enclosed
	Please Return This Portion With Your Payment To: P.O. Box 5106 SIOUX FALLS SD 57117			
Please Return This Portion With Your Payment To: P.O. Box 5106 SIOUX FALLS SD 57117		JOSEPH E. CUSTOMER MARY W. CUSTOMER 3115 SIOUX FALLS DR SIOUX FALLS SD 57104-4749		
Check box to sign up for Automatic Pay Plan. <input type="checkbox"/>		101294h1234567890h000000000000014700		
Detach And Retain This Portion For Your Records				
Questions? Call: Outside Sioux Falls: MN 805-339-8300 SD 800-845-9928 800-952-3972		or write us at: PO Box 988 Sioux Falls, SD 57101 Fax: 805-339-XXXX		
Billing Summary		Averages for Billing Period		
Residential		This Year Last Year		
Previous Balance 03/04 \$38.37		Average Temperature 35* 30		
Payment Received as of 03/20 \$38.37 CR		Electric/kwh per Day 16.9 17.2		
Balance As Of 04/01 \$0.00		Cost per Day \$1.52 \$1.55		
Current Energy Charges 04/01 \$47.16				
Current Other Charges \$41.00				
Total \$88.16				
* 5 Degrees Warmer				
Current Charges				
Electric Charges Usage Period: 02/29/96 to 04/01/96		Meter Reading Information		
Residential Service 31 days \$6.55		Meter #S000205065		
Basic Service Charge \$38.06		Estimated Reading on 4/01 16396		
Energy Charge - Winter 525 kwh @ \$.0725 \$1.12 CR		Company Reading on 2/29 15871		
Fuel Cost Adjustment 525 kwh @ \$.00022- \$44.48		Total 31 days kWh 525		
Subtotal \$44.48		Reason For Estimate: Locked gate.		
City Tax @ 2% \$.89				
State Tax @ 4% \$1.78				
Total Amount \$47.16				
Other Charges				
Guard Light \$12.75				
Insulation Load (\$423.32 paid on load of \$587.63) \$28.25				
Total Amount \$41.00				
 Northern States Power Company		Next Scheduled Meter Reading Date 05-01-96		
See back of bill for more information.		Date Due 04-29-96		
Page 1 of 1		Please Pay \$88.16		
Statement Date: 04/01/96		To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.		

Date Filed: 10-15-96

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date: 12-16-96

Docket No. EL96-025

Order Date: 12-16-96



Northern States Power Company
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

ELECTRIC SERVICE AGREEMENT

Section No. 8

Original Sheet No. 7

Relocated from SDPUC No. 1 Sheet No. 6-14

Form 17-0848 (11-83)

ELECTRIC SERVICE AGREEMENT

THIS AGREEMENT, Made this _____ day of _____, 19_____, by and between NORTHERN STATES POWER COMPANY, a Minnesota Corporation, hereinafter called the "Company," and _____

_____, hereinafter called

the "Customer," engaged in the business of _____

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. KIND OF SERVICE: Company agrees to supply and Customer agrees to accept electric service in the form of _____ Phase, _____

Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of _____

_____ for Customer's use solely for the

operation of electric equipment now installed by Customer on the property known as _____

_____ located

at _____

2. CAPACITY COMMITMENT: Company agrees to provide and keep available throughout the term of this Agreement for Customer's use at the above location _____ kilovolt-amperes of capacity. Company also agrees to provide additional capacity to an aggregate

of _____ kilovolt-amperes upon reasonable notice from Customer specifying the additional amount of capacity and the date same will be required. Reasonable notice shall be construed as meaning ample time in which Company can provide such additional capacity in its system as may be necessary.

3. ANNUAL MINIMUM CHARGE: In consideration of the above capacity commitment and its investment in facilities to serve Customer, Customer agrees that if the total net payments during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum charge of \$_____ per year, the difference between such minimum charge and said total net payment shall be included in the bill for the last month of said year and Customer agrees to pay same as a charge for service rendered.

4. TERM: This Agreement shall commence at 12:01 A.M. on _____, 19_____, and shall continue for a period ending at 12:01 A.M. on _____, 19_____, and, if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated; provided, that in the event Company continues to supply electric service to Customer at this location subsequent to the termination hereof, the demands billed Customer during the eleven months preceding such termination shall be used in applying the rate during the first eleven months of such continued supply of electric service. This Agreement may not be reinstated for the same service within 12 months of the termination date unless the monthly demand minimums, subsequent to the termination date, have been satisfied.

5. RATE: Customer agrees to qualify for and elects the rate schedule now in effect being the one attached hereto (Rate Code: _____).

6. PAYMENT OF BILLS: All bills are payable at Company's office on or before the tenth working day succeeding the date bill is rendered for service supplied by Company in the preceding billing period.

7. TERMS AND CONDITIONS: The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state Regulatory Commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This agreement is also subject to Section(s) _____ appearing under the heading "Additional Terms and Conditions" on the reverse side of or attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company.

NORTHERN STATES POWER COMPANY _____

By _____

By _____

Title _____

Title _____

(Continued on Sheet No. 8-8)

Date Filed: 10-15-96

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date: 12-16-96

Docket No. EL96-025

Order Date: 12-16-96



Northern States Power Company

Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

ELECTRIC SERVICE AGREEMENT (Continued)

Section No. 8

Original Sheet No. 8

Relocated from SDPUC No. 1 Sheet No. 6-15

**TYPICAL ADDITIONAL TERMS AND CONDITIONS
FOR ELECTRIC SERVICE AGREEMENT**

CANCELLATION OF PRIOR AGREEMENT: This Agreement supersedes the agreement dated _____, 19 ____ between Company and Customer for the supply of electric service at _____ except that demands billed Customer during the last eleven months thereunder shall be used in applying the rate during the first eleven months of this Agreement, and except as to unpaid bills.

CANCELLATION OF PRIOR AGREEMENT: This Agreement supersedes the Agreement dated _____, 19 ____ between Company and _____, to whose interest Customer has succeeded for the supply of electric service at _____, except that demands billed _____ during the last eleven months thereunder shall be used in applying the rate during the first eleven months of this Agreement, and except as to unpaid bills owed by _____.

REFUND: Company agrees that if at any time prior to the expiration of _____ (____) years, commencing on the effective date of this Agreement, Customer has paid \$_____ to Company for electric service supplied under this Agreement, Company will refund to Customer, without interest, the amount of \$_____ paid as a charge for making electric service available.

CANCELLATION OF MONTHLY FACILITIES CHARGE: In consideration of Company's installation of additional facilities, _____ agrees to pay to the Company installation plus removal costs minus salvage in the event the Customer leaves or does not desire the additional facilities within ten (10) years from date of this Contract.

FACILITIES CHARGE: In consideration of Company's installation of additional facilities to provide _____ (Basic Section Insert), a service not normally available, _____ agrees to pay to Company the sum of \$_____ per month in addition to and with each monthly billing during the term hereof.

Basic Section Inserts

- 1) An excess service extension
- 2) A specific service location (and/or route)
- 3) For relocation of established distribution (and/or service) facilities
- 4) Service for (intermittent equipment) Examples: X-ray machines, arc welders, spot welders, seam welders, butt welders, etc.
- 5) Service for (special service functions) Examples: duplicate facilities, special switching, control equipment, etc.
- 6) Three-phase service where single phase is adequate
- 7) For replacement of existing overhead facilities with underground facilities
- 8) A specific service voltage
- 9) Additional capacity at non-standard service area voltage
- 10) Transformation while remaining on the Primary Distribution Voltage Rate

9/96 SD

Date Filed: 10-15-96

By: Michael J. Hanson
General Manager & Chief Executive
NSP - South Dakota

Effective Date: 12-16-96

Docket No. EL96-025

Order Date: 12-16-96



Northern States Power Company
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**ELECTRIC SERVICE AGREEMENT FOR
PEAK CONTROLLED SERVICE**

Section No. 8
Original Sheet No. 9
Relocated from SDPUC No. 1 Sheet No. 6-15.1

Account No. _____

**Electric Service Agreement
Peak Controlled**

THIS AGREEMENT, Made this _____ day of _____, 19____, by and between NORTHERN STATES POWER COMPANY, a Minnesota Corporation, hereinafter called the "Company," and _____, hereinafter called the "Customer," engaged in the business of _____.

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. **KIND OF SERVICE:** Company agrees to supply and Customer agrees to accept electric service in the form of _____ Phase, _____ Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of _____, for Customer's use solely for the operation of electric equipment now installed or to be installed by Customer on the property known as _____ located at _____.

2. **ANNUAL MINIMUM DEMAND CHARGE:** In consideration of the capacity commitment by Company and its investment in facilities to serve Customer, Customer agrees that if the net demand charge payments during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum charge of \$ _____ per year, the difference between such minimum charge and said net demand charge payment shall be included in the bill for the last month of said year and Customer agrees to pay same as a charge for service rendered.

3. **TERM:** This Agreement shall commence at 12:01 A.M. on _____, 19____, and shall continue for a period ending at 12:01 A.M. _____, 19____, and if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated.

4. **RATE:** Customer agrees to qualify for and elects the rate schedule for _____. Customer agrees to pay Company's established rate schedule in effect from time to time in this locality for such Service, the established rate schedule now in effect being the one attached hereto. Rate Code: _____.

5. **TERMS AND CONDITIONS:** The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state regulatory commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This agreement is also subject to Section(s) _____ appearing under the heading "Additional Terms and Conditions" which are attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company.

6. **MINIMUM AVERAGE MONTHLY DEMAND CHARGE DIFFERENTIAL:** Company agrees that during the term of this agreement, the minimum average monthly demand charge differential between firm and controllable demand will be _____, based on an equal weighting of each month of the year.

7. **MAXIMUM HOURS OF INTERRUPTION:** Company agrees that the total intentional interruptions of controlled demand will not exceed _____ hours per calendar year.

8. **CONTROL PERIOD NOTICE:** Company will endeavor to give customer one hour notice of commencement of control period.

9. **EXPECTED MAXIMUM DEMANDS:** For the term of this agreement, customer's expected maximum annual demand is _____ kW. The expected maximum annual demand less the predetermined demand level is the expected maximum controlled demand. The customer's expected maximum summer season demand is _____ kW.

NSP

(Continued on Sheet No. 8-10)

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General Manager & Chief Executive
NSP - South Dakota

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Northern States Power Company

Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**ELECTRIC SERVICE AGREEMENT FOR
PEAK CONTROLLED SERVICE (Continued)**

Section No. 8

Original Sheet No. 10

Relocated from SDPUC No. 1 Sheet No. 6-15.11

10. **PREDETERMINED DEMAND LEVEL (PDL):** The PDL may be revised subject to approval by Company. Customer may elect either the standard or optional arrangement as specified below.

Standard: Customer agrees to limit adjusted demand to _____ kW during control periods.

Optional: Customer agrees to reduce adjusted demand by _____ kW during control periods. Customer's PDL will be the monthly adjusted demand less the agreed to load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding eleven months.

Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations specified in the General Rules and Regulations of Company.

11. **TRIAL PERIOD AND CANCELLATION CHARGE:** Company agrees that the first twelve months of this agreement will be a trial period. Customer must notify Company in writing to terminate this agreement during the trial period. If customer terminates this agreement during the trial period, Customer's Peak-Controlled Service or Peak-Controlled Time of Day Service bills will be recalculated using the corresponding firm rate (General Service or General Time of Day Service). Customer will be charged the difference between the recalculated amount and the amount charged under the corresponding Peak-Controlled rate. Also, customer will receive a refund for any additional charges which were assessed during the trial period due to customer failure to control load. A trial period for Peak-Controlled Service or Peak-Controlled Time of Day Service will not be available to any customer that has previously received either service.

Customer will pay a cancellation charge after the twelve month trial period, if Customer terminates this agreement or this agreement is terminated as a result of any default of Customer. The cancellation charge will be the difference between the billing amounts described above, for the most recent 18 months of Peak-Controlled Service or Peak-Controlled Time of Day Service. Customer will not receive a refund for any additional charges which were assessed during this 18 month period due to customer failure to control load.

Additionally, if at any time this agreement is terminated in any above described manner, Customer will be charged all installation and removal costs for special equipment and facilities provided by Company for Peak-Controlled Service or Peak-Controlled Time of Day Service.

12. **CONTROL SYSTEM:** Customer agrees to control loads to the limits contained in this agreement and upon notice from the Company to reduce load to levels predetermined by this agreement.

13. **FAILURE TO CONTROL:** If in any month customer fails to control load to predetermined demand level when requested by Company, the additional charge specified in the Rules for Application of Peak-Controlled Service shall be applied to the amount by which customer's maximum adjusted demand during any control period exceeds predetermined demand. If customer incurs three failures to control load to predetermined demand level when requested by Company, the Company reserves the right to renegotiate the predetermined demand level or remove customer from Peak-Controlled Service. In a case where customer is removed from Peak-Controlled Service, customer will be subject to a cancellation charge specified in customer's Electric Service Agreement.

14. **GENERATING CUSTOMER CHARGE:** Customer choosing the Optional Predetermined Demand Level agrees to pay Company _____ per month for additional metering and billing expenses related to the use of customer-operated generating equipment to reduce adjusted demand during control periods, as described in the Rules for Application of Peak-Controlled Service.

NORTHERN STATES POWER COMPANY _____

By _____

By _____

Title _____

Title _____

Marketing Representative

1/1/93 SD



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General Manager & Chief Executive
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Northern States Power Company
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**ELECTRIC SERVICE AGREEMENT FOR
ENERGY CONTROLLED SERVICE**

Section No. 8
Original Sheet No. 11
Relocated from SDPUC No. 1 Sheet No. 6-15.2

Account No. _____

**Electric Service Agreement
Energy Controlled**

THIS AGREEMENT, Made this _____ day of _____, 19____, by and between NORTHERN STATES POWER COMPANY, a Minnesota Corporation, hereinafter called the "Company," and _____, hereinafter called the "Customer," engaged in the business of _____.

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. **KIND OF SERVICE:** Company agrees to supply and Customer agrees to accept electric service in the form of _____ Phase, _____ Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of _____, for Customer's use solely for the operation of electric equipment now installed or to be installed by Customer on the property known as _____ located at _____.
2. **ANNUAL MINIMUM DEMAND CHARGE:** In consideration of the capacity commitment by Company and its investment in facilities to serve Customer, Customer agrees that if the net demand charge payments during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum charge of \$_____ per year, the difference between such minimum charge and said net demand charge payment shall be included in the bill for the last month of said year and Customer agrees to pay same as a charge for service rendered.
3. **TERM:** This Agreement shall commence at 12:01 A.M. on _____, 19____, and shall continue for a period ending at 12:01 A.M. _____, 19____, and if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated.
4. **RATE:** Customer agrees to qualify for and elects the rate schedule for _____. Customer agrees to pay Company's established rate schedule in effect from time to time in this locality for such Service, the established rate schedule now in effect being the one attached hereto. Rate Code: _____.
5. **TERMS AND CONDITIONS:** The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state regulatory commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This agreement is also subject to Section(s) _____ appearing under the heading "Additional Terms and Conditions" which are attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company.
6. **MINIMUM AVERAGE MONTHLY DEMAND CHARGE DIFFERENTIAL:** Company agrees that during the term of this agreement, the minimum average monthly demand charge differential between firm and controllable demand will be _____, based on an equal weighting of each month of the year.
7. **MAXIMUM HOURS OF INTERRUPTION:** Company agrees that the total intentional interruptions of controlled demand will not exceed _____ hours per calendar year.
8. **CONTROL PERIOD NOTICE:** Company will endeavor to give customer _____ hour(s) notice of commencement of control period.
9. **EXPECTED MAXIMUM DEMANDS:** For the term of this agreement, customer's expected maximum annual demand is _____ kW. The expected maximum annual demand less the predetermined demand level is the expected maximum controlled demand. The customer's expected maximum summer season demand is _____ kW.

(Continued on Sheet No. 8-12)

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Northern States Power Company

Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**ELECTRIC SERVICE AGREEMENT FOR
ENERGY CONTROLLED SERVICE (Continued)**

Section No. 8

Original Sheet No. 12

Relocated from SDPUC No. 1 Sheet No. 6-15.21

10. **PREDETERMINED DEMAND LEVEL (PDL):** The PDL may be revised subject to approval by Company.

For the term of the Agreement, Customer agrees to limit adjusted demand to _____ kW during control periods.

Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations specified in the General Rules and Regulations of Company.

11. **TRIAL PERIOD AND CANCELLATION CHARGE:** The first twelve months of this agreement will be a trial period. Customer must notify Company in writing to terminate this agreement during the trial period. If Customer terminates this agreement during the trial period, Customer's Energy-Controlled Service bills will be recalculated using the firm rate (General Time of Day Service). Customer will be charged the difference between the recalculated amount and the amount charged under the Energy-Controlled rate. Also, Customer will receive a refund for any additional charges which were assessed during the trial period due to customer failure to control load. A trial period for Energy-Controlled Service will not be available to any customer that has previously received this service.

Customer will pay a cancellation charge after the twelve month trial period, if Customer terminates this agreement or this agreement is terminated as a result of any default of Customer. The cancellation charge will be the difference between the billing amounts described above, for the most recent 18 months of Energy-Controlled Service. Customer will not receive a refund for any additional charges which were assessed during this 18 month period due to customer failure to control load.

Additionally, if at any time this agreement is terminated in any above-described manner, Customer will be charged all installation and removal costs for special equipment and facilities provided by Company for Energy-Controlled Service.

12. **CONTROL SYSTEM:** Customer agrees to control loads to the limits contained in this agreement and upon notice from the Company to reduce load to levels predetermined by this agreement.

13. **FAILURE TO CONTROL:** In any month that customer fails to interrupt load when requested by Company, except as provided for under Emergency Service described in the rate schedule, the additional demand charge specified in the Terms and Conditions of Service for Energy-Controlled Service as well as the Emergency Service energy charge per kWh shall be applied to customer's maximum adjusted demand and energy used during the interrupt period. If customer incurs three such failures to interrupt load when requested by Company, the Company reserves the right to remove customer from Energy-Controlled Service. In a case where customer is removed from Energy-Controlled Service, customer will be subject to a cancellation charge specified in customer's Electric Service Agreement.

NORTHERN STATES POWER COMPANY _____

By _____

By _____

Title _____

Title _____

Marketing Representative

1/1/93 SD



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General Manager & Chief Executive
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Northern States Power Company
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**ENABLING AGREEMENT FOR CUSTOMER BUYBACK
PROGRAM**

Section No. 8
2nd Revised Sheet No. 13

ENABLING AGREEMENT

This Agreement ("Agreement") is entered into this _____ day of _____, 20____, by and between Customer and Northern States Power Company (Company), and provides the general terms, conditions, and administrative structure necessary to participate in the Customer Buyback Program ("Program"). The Program provides for Company power purchases from Customer. Agreement is effective until cancelled by written notice from Customer or Company.

CUSTOMER INFORMATION

Organization: _____ Account Number: _____

Contact: _____ Telephone: _____

Company and Customer agree to the following descriptions, procedures, terms, and conditions as parties to this Program:

PURPOSE

The Program provides Company with an additional power purchase resource to more efficiently manage system requirements during exceptional periods, and Customer the option of receiving pricing associated with energy supply markets during such periods. Completion of this Enabling Agreement qualifies Customer to submit an offer to participate in any Buyback Period specified by Company. Under this Agreement, Company has the option, but not the obligation, to accept any offer by Customer.

BUYBACK PERIOD

The time period during which Company agrees to purchase energy from Customer.

BUYBACK NOTIFICATION

Customer will receive advance notice of Company interest in scheduling a Buyback Period using this Program. Notice may (1) include a purchase price offer or (2) request a selling price offer from Customer. Company will endeavor to notify Customer at the same time other qualified customers are notified.

CUSTOMER OFFERS

Customer agrees that all offers to participate in a Buyback Period will include (1) a fixed selling price bid per Megawatt Hour and (2) a Committed Load Reduction (CLR) as defined in this Agreement. Customer may revise or retract an offer if Company is notified no later than four hours before start of the buyback period, unless a specific alternate time is included in a Company notification of a buyback period.

(Continued on Sheet No. 8-14)

Date Filed: 05-27-03

By: Kent T. Larson
State Vice President – Minnesota & Dakotas

Effective Date: 07-14-03

Docket No. EL03-018

Order Date: 07-14-03



Northern States Power Company
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**ENABLING AGREEMENT FOR CUSTOMER BUYBACK
PROGRAM (Continued)**

Section No. 8
2nd Revised Sheet No. 14

ACCEPTANCE OF OFFERS

Company reserves the right to accept, refuse, or counter-offer any Customer offer. Customer may accept, refuse, or counter-offer any Company offer. Company will normally accept offers expected to minimize energy supply costs.

COMMITTED LOAD REDUCTION (CLR)

The CLR is the load reduction Customer agrees to provide for the entire buyback period, relative to the Reference Load Profile (RLP) as defined in this Agreement. Customer agrees to provide the CLR specified in a buyback offer that is accepted by Company. The CLR must be 500 kilowatt (kW) or greater, and rounded to the nearest 10 kW for CLR less than 1 Megawatt (MW) and one-tenth of a MW for CLR 1MW or more.

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REFERENCE LOAD PROFILE (RLP)

Company determines a RLP for each buyback period. The RLP is generally developed by load interval from the five-day rolling average of uninterrupted, non-holiday weekday integrated loads for the period ending the day before a buyback period. The rolling average will exclude days not representative of load characteristics expected during the buyback period, with such days solely determined by Company.

- Controllable Service Limit: Company has controllable electric retail service options that define a Predetermined Demand Level as the maximum allowable load during control periods. If Customer receives this type of controllable service from Company, the RLP may not exceed their Predetermined Demand Level for load intervals that occur during an applicable control period.

PURCHASE QUANTITY

Customer energy purchased by Company will be based on the difference between actual loads and the RLP during the Buyback Period, rounded to the nearest 10 kW for CLR less than 1MW and one-tenth of a MW for CLR 1MW or more. Energy will be determined from the sum of such differences using integrated load intervals for each hour of the buyback period. Purchase Quantity will be adjusted for each interval to exclude:

C
C

1. All energy if the actual load reduction is less than 50 percent of the CLR, and
2. Energy corresponding to an actual load reduction greater than 120 percent of the CLR.

CUSTOMER COMPENSATION

Company will determine compensation by applying the selling price to the Purchase Quantity. Company will determine whether to compensate Customer through a bill credit or a separate payment.

(Continued on Sheet No. 8-15)

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State Vice President – Minnesota & Dakotas

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Northern States Power Company
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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**ENABLING AGREEMENT FOR CUSTOMER BUYBACK
PROGRAM (Continued)**

Section No. 8
2nd Revised Sheet No. 15

COMMUNICATION REQUIREMENTS

Customer agrees to use Company-specified communication requirements and procedures when submitting any offer to Company. These requirements may include specific computer software and electronic communication procedures.

METERING REQUIREMENTS

Company approved metering equipment capable of providing load interval information is required for Program participation. Customer agrees to pay for the additional cost of such metering when not provided in conjunction with an existing retail electric service.

LIABILITY

Company and Customer agree that Company has no liability for indirect, special, incidental, or consequential loss or damages to Customer, including but not limited to Customer's operations, site, production output, or other claims by the Customer as a result of this Agreement.

PROVISION OF ANCILLARY SERVICES

Company and Customer agree that Program participation does not represent any form of Customer self-provision of ancillary services that may be included in any retail electric service provided to Customer.

DISPUTE RESOLUTION

Company and Customer agree that any disputes pursuant to this agreement shall be settled by arbitration under the terms and provisions of the American Arbitration Association.

APPROVAL SIGNATURES

NORTHERN STATES POWER COMPANY

CUSTOMER _____

By _____

By _____

Title _____

Title _____

Signature _____

Signature _____

Date Filed: 05-27-03

By: Kent T. Larson
State Vice President – Minnesota & Dakotas

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